











## MEGATRACK™

Innovative drilling rig for land use which moves from well to well, fully assembled on integrated crawler tracks

-  No rig up time when arriving at new location
-  No rig down time after completing work at each location
-  Self-sufficient when drilling
-  Drilling Unit field proven on the Norwegian Continental Shelf
-  Onboard electrical and hydraulic power generation
-  Onboard facilities for wireline, coil tubing and well test packages
-  Reduced operating and support crew
-  Onboard modular mud package

## MEGATRACK SPECIFICATIONS

Footprint:	40m x 20m (130ft x 65ft)
Total Height:	45m (150ft)
Total System Weight:	1200 Metric Tonne
Drive Speed:	1km/h
Maximum Continuous Drilling Torque:	55.3 kN.m (40,800 ft.lbf)
Maximum Rotation Speed:	208 rpm
Maximum Torque (Make/Break):	81 kN.m (60,000 ft.lbf)
Nominal Hook Load:	225 Metric Tonne (250 Short Ton)
Maximum Hook Load:	300 Metric Tonne (350 Short Ton)
Drill Pipe / Casing Range:	2-7/8in to 20in
Maximum Joint Length:	Range 3 Drill Pipe (13.7m / 45ft)
Pipe Storage:	Horizontal, 300m <sup>2</sup> Pipe Deck with dedicated Pipe Handling Crane
KPI:	30 Joint per hour / 1350 ft per hour
BOP Closing Unit:	350 USG-7 Function Closing Unit c/w 2 Remote Stations
BOP:	Selected to suit application
Choke Manifold:	3.1/16in 10,000psi
Standpipe Manifold:	4.1/16in 5,000psi
Mud Tanks:	1296 bbl (206m <sup>3</sup> ) Total volume c/w with agitators and remote tank cleaning system
Fuel Capacity:	102m <sup>3</sup>
High Pressure Fluid Pumps:	Selected to suit application
Centrifugal Pumps:	2 x 87 kW Supercharge Pumps 2 x 63 kW Mix Pumps 2 x 21.3 kW Trip Tank Pumps 1 x 34 kW Cleaning Pump
Shale Shakers:	2 x Axiom AX-1 Triple Deck Shakers
Poor Boy Degasser:	36 bpm (5.7 m <sup>3</sup> /min) Liquid Capacity 150 psi SWP 10ft x 10in dia U Tube
Centrifugal Degasser:	31 bpm (4.9 m <sup>3</sup> /min) Liquid Capacity
Mixing Hopper:	6in High Shear Low Pressure Hopper
Cutting Handling:	Bi-direction Screw Conveyor System
Power Generation:	Power Control Room, Generator size to fit application



Patent pending



### CONTACT US

Our main office is located in Ålesund, on the west coast of Norway. Feel free to contact us if you have any questions.

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